



Sales and
Service

PLANNED MAINTENANCE CHECKLIST
FULL SERVICE

2026 YR. WPP GENSET - FULL SERVICE / LOAD TEST
PM MAINTENANCE
REPORT

CUSTOMER DETAILS	
CUSTOMER: WHEATON PROPERTY PARTNERS - 40218	DATE: 08/29/26
ADDRESS: 120 E LIBERTY STREET WHEATON IL 60187	SERVICE ORDER #: 81543
	FA JOB ID: J2110440
SITE NAME: WHEATON PROPERTY PARTNER	TECHNICIAN: Rob Hicks
CONTACT NAME: NATHAN SANDS	CONTACT EMAIL: nsands@wavelandprop.com
ASSET NAME: 120 E. LIBERTY	CONTACT TEL: 630 207-8100
PRODUCT DETAILS	SECONDARY PRODUCT DETAILS:
PRODUCT MANUFACTURER: ONAN : STANDBY SYSTEM	MANUFACTURER:
PRODUCT MODEL: 750.0DQFAA-7229298-A	MODEL:
PRODUCT SERIAL: H080202837	SERIAL:
PROD HOURS / MILES / KM: 1316	HOURS / MILES / KM:

PASS	N/A	NEEDS ATTN.	
☒	☐	☐	A. PRE-OPERATIONAL CHECKS

☒	☐	☐	☐	B. BATTERIES AND BATTERY CHARGER
				Battery install date: 08/29/26 Float Volts: 25.9 Current: 1.3
				Record highest and lowest specific gravity measured:
				High: New Batteries Low:
				Battery load test: Test CCA: 1400 Ambient temp: 70°F
				Battery 1: Float Volts: Test at Hold Volts: Pass/Fail:
				Battery 2: Float Volts: Next service Hold Volts: Pass/Fail:
				Battery 3: Float Volts: Hold Volts: Pass/Fail:
				Battery 4: Float Volts: Hold Volts: Pass/Fail:

☒	☐	☐	☐	C. COOLING SYSTEM
				Last coolant fill date: 21-JUN-25 Last coolant maint date (Belts, hoses, coolant):
				Jacket water temp: 108 °F Cooling system pressure: 15 PSI
				Coolant Properties:
				Freeze point: -30°F DCA Concentration: 2.4 PH level: 9.0
				Sulfates: Pass Chlorides: Pass Appearance: OK
				LTA Coolant:
				Freeze point: NA Appearance: NA PH level: NA

PASS	N/A	NEEDS ATTN.		
☒	☐	☐	D. GENSET CONTROLS AND ACCESSORIES	
☒	☐	☐	E. MAIN ALTERNATOR	
☒	☐	☐	F. FUEL SYSTEM	
			Main tank fuel level:	3/4
			Day tank fuel level:	NA
			Fuel pressure:	NA
			Running:	OK
			Loaded:	OK
☒	☐	☐	G. INTAKE AND EXHAUST SYSTEMS	
☒	☐	☐	H. ENGINE AND LUBRICATION SYSTEM	
☒	☐	☐	I. GENERATOR OPERATIONS	
☒	☐	☐	J. LUBRICATION OIL AND FILTRATION SERVICE	
☒	☐	☐	K. TRANSFER SWITCH / SWITCHGEAR	
			Measure and record utility / source one voltage:	475 & 208 VAC
☒	☐	☐	L. SYSTEM OPERATIONAL TEST	
			Genset test without load, load test not permitted by:	POC
			Record engine and load data:	
			Oil pressure:	57 PSI
			Battery Voltage:	26.4
			Coolant press:	NA
			Genset Voltage:	480
			Current:	
			A:	880
			Load kW:	744
			B:	879
			Load kVA:	744
			C:	879
			Load kVAR:	NA
			Duration system test:	120
			Minutes	
☒	☐	☐	M. SITE PRE-DEPARTURE VERIFICATION	
Comments:				
See Field Service report				

Cummins OneBMS US Charlotte NC 28241	TECHNICIAN NAME: Rob Hicks	*TECHNICIAN SIGNATURE: ow819 Hicks, Robert Digitally signed by ow819 Hicks, Robert Date: 2026.08.29 18:10:05 -05'00'	DATE: 08/29/26
	CUSTOMER NAME: WHEATON PROPERTY PARTNERS - 40218	CUSTOMER SIGNATURE:	DATE:

INTERNAL USE ONLY		<i>EPA ID, if different from Cummins:</i>
Transporter/Destination Branch: Hodgkins, IL -- CSSNA 7145 Santa Fe Drive, Hodgkins, IL 60525 -- EPA ID# ILD984774679		
Quantity of Used Oil Being Shipped in Gallons: 40	#Transporter Signature: ow819 Hicks, Robert Digitally signed by ow819 Hicks, Robert Date: 2026.08.29 18:09:42 -05'00'	Florida- Type Code: ☐ (A)-Automotive ☐ (I)-Industrial
Quantity of Used Oil Filters: 6	#Generator Signature: ow819 Hicks, Robert Digitally signed by ow819 Hicks, Robert Date: 2026.08.29 18:09:55 -05'00'	



PLANNED MAINTENANCE CHECKLIST

FULL SERVICE

Below is the scope of work performed during the above planned maintenance checklist. Any additional repairs, parts, or service which are required will be brought to the attention of the owner. Repairs will only be made after proper authorization from the owner is given to Cummins Sales and Service. Any additional repairs, maintenance or service performed by Cummins Sales and Service for a Planned Maintenance Agreement holder will be at Cummins Sales and Service labor rates.

A. PRE-OPERATIONAL CHECKS

1. All equipment automated, no alarms or faults on controls
2. Check fluid levels and observe for leaks. Oil, Fuel and Coolant
3. Verify battery chargers, component heaters and accessories are operational
4. Safety Audit, Lock Out/ Tag Out Procedures Followed, Safe Service Operations

B. BATTERIES AND BATTERY CHARGER

1. Check battery charger functions and record voltage and current
2. Cable connections, termination cleanliness and security
3. Check electrolyte level, vent caps and specific gravity of all cells in the starting battery system
- 3.a Record highest and lowest specific gravity measured.
4. Perform Battery load test on all starting batteries and record CCA, ambient temperature, float volts, hold volts, and if the battery passed or failed testing.

C. ENGINE COOLING SYSTEM

1. Inspect all hoses and clamps for leaks and condition
2. Inspect radiator cap and filler neck condition
3. Inspect drive belts, observe alignment and deflection
4. Confirm proper coolant heater operation and record jacket water temperature
5. Verify Coolant properties and record the freeze point, DCA concentration, PH level, Sulfates, Chlorides, and appearance.
6. Inspect radiator surfaces, shrouds and barriers for obstruction, build up and mechanical damages
7. Verify LTA coolant properties and record the freeze point, PH level, and appearance (if applicable)
8. Optional coolant sampling

D. GENSET CONTROLS AND ACCESSORIES

1. Check all engine mounted wiring, senders and devices
2. Check all control mounted components and wiring
3. Check all connecting plugs
4. Check all accessory components and wiring
5. Function test lights and indicators

E. MAIN ALTERNATOR

1. Remove covers and inspect terminals, wiring and component
2. Visually inspect main rotor and stator
3. Visually inspect exciter components and PMG (where equipped)
4. Manually operate generator main breaker(s) open and closed

F. FUEL SYSTEM

1. Check main and secondary (if applicable) tank fuel and record levels
2. Check day tank fuel and record level (if applicable)
3. Check day tank controls and pumps. Test operate day tank controls where available (if applicable)
4. Check all fuel hose, clamps, pipes, components and fittings
5. Check fuel pressure and record readings running and loaded
6. Check governor linkage (if applicable)

7. Water in Fuel Test - Sub-base, day tanks or as noted on agreement

8. Rupture/ Containment Basin Inspection (if applicable)

G. INTAKE AND EXHAUST SYSTEMS

1. Check air cleaner element
2. Check intake system
3. Check exhaust system and rain cap
4. Check louver operations (if applicable)

H. ENGINE AND LUBRICATION SYSTEM

1. Check lubrication system
2. Check crankcase ventilation system
3. Check spark ignited ignition system (if applicable)

I. GENERATOR OPERATIONS

1. Start and observe generator and equipment operations
2. Verify engine and generator safeties as applicable

J. LUBRICATION OIL AND FILTRATION SERVICE

1. Change lube oil
2. Change lube oil filters, apply date and run hours to filter canister
3. Change fuel filters, apply date and run hours to filter canister
4. Drain sediment from coolant heater where equipped
5. Change coolant filters as equipped, apply date, freeze point and dca concentration to canister
6. Pressure test cooling system and record PSI readings
7. Check fan, water pump, drives and pulleys
8. Grease serviceable bearings
9. Post Lube service operation of Genset unloaded
10. Oil sample for laboratory analysis when recommended"
11. Change crankcase ventilation filter (if applicable)

K. TRANSFER SWITCH/ SWITCHGEAR

1. Inspect all power and control wiring
2. Inspect switch mechanism and enclosure
3. Inspect controls and time delay settings
4. Check exercise clock
5. Verify remote start control operation
6. Measure and record utility/ source one voltage

L. SYSTEM OPERATIONAL TESTS

1. Genset test with or without load, if not allowed document decision maker
2. During test without load record engine oil pressure, oil temperature, coolant temperature, battery voltage, engine speed, exhaust temperature, coolant pressure, blowby flow, LTA temperature. Also record generator voltage on all phases, frequency, current on all phases, load PF, load KW Load KVA and Load KVAR.
3. Record duration of system test in minutes

M. SITE PRE-DEPARTURE VERIFICATION

1. All applied energy source lock out devices removed
2. All controls and components in AUTO/REMOTE
3. All GENSET breakers ON/CLOSED (except power operated paralleling breakers)
4. Battery Charger operational/ breaker ON
5. Component heaters enabled/ breaker ON
6. Site Cleanup

USED OIL GENERATOR/TRANSPORT INFORMATION

- * IN CASE OF EMERGENCY ON A PUBLIC ROADWAY, CALL 9-1-1
- * IN THE EVENT OF A SPILL, CALL HERITAGE CRYSTAL CLEAN (877-938-7948) OR CLEAN HARBORS (800-645-8265)
- * FEDERAL REGULATION REQUIRES EACH REGISTERED PERSON TO MAINTAIN RECORDS ON EITHER THIS OR A SUBSTANTIALLY EQUIVALENT FORM WHICH CONTAINS THE SAME INFORMATION. THIS INFORMATION MUST BE KEPT ON-SITE FOR THREE (3) YEARS AND BE AVAILABLE DURING NORMAL BUSINESS HOURS.
- * HALOGEN CONTENT DETERMINED TO BE LESS THAN 1000 PPM BASED ON CUMMINS' ENGINE SERVICE AND PROCESS KNOWLEDGE. CONFIRMATION TESTING MAY BE AVAILABLE FOR SHIPMENTS OF USED OIL FROM ACCUMULATION POINT/TRANSFER FACILITY.
- * FLORIDA - END USE CODE: (N)-SHIPMENT TRANSFERRED TO ANOTHER FACILITY FOR STORAGE OR PROCESSING (NOT END USE)
- * UTAH - HALOGEN CONTENT DETERMINED USING GENERATOR KNOWLEDGE DESCRIBED IN THE UTAH USED OIL TRANSPORTER PERMIT, UOP-0215. HALOGENS <1000 PPM/GENKNO, UNLESS OTHERWISE SPECIFIED.
- * TECHNICIAN SIGNATURE IS SIGNATURE OF GENERATOR. CUMMINS SALES AND SERVICE NORTH AMERICA IS ACTING AS THE GENERATOR, UNLESS OTHERWISE NOTED (UNITED STATES ONLY)
- * # TO BE COMPLETED WHEN CUMMINS SALES AND SERVICE IS NOT ACTING AS THE GENERATOR

**FIELD SERVICE REPORT**

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ASSET NAME: 120 E. LIBERTY	CONTACT TEL: 630 207-8100
PRODUCT DETAILS	SECONDARY PRODUCT DETAILS:
PRODUCT MANUFACTURER: ONAN : STANDBY SYSTEM	MANUFACTURER:
PRODUCT MODEL: 750.0DQFAA-7229298-A	MODEL:
PRODUCT SERIAL: H080202837	SERIAL:
PROD HOURS / MILES / KM: 1316	HOURS / MILES / KM:

	1 st Trip	2 nd Trip	3 rd Trip	4 th Trip	
Start Odometer Reading					
Stop Odometer Reading					
Total Mileage	0.0	0.0	0.0	0.0	0.0

TROUBLESHOOT/COMPLAINT VERIFICATION
<u>GUIDELINES TO FOLLOW FOR TROUBLESHOOT/COMPLAINT VERIFICATION SECTION:</u> 1. If published troubleshooting procedure exists = Enter the Expert Diagnostic System (EDS) Diagnostic Session ID# or Troubleshooting Tree steps and values. 2. Published troubleshooting procedures do not exist = enter the steps taken to determine root cause of the failure. This should include any reading, measurements or values recorded during troubleshooting. Each step/operation will need to be broken down by duration. Note if you connected with INSITE™ or InPower™ software.
COMPLAINT: FULL SVC/LB (2 HR) SAMPLE(S) REQUIRED

CAUSE OF FAILURE

GUIDELINES TO FOLLOW FOR ROOT CAUSE OF FAILURE SECTION:

1. Enter the failed part(s) and if known, how it failed

CAUSE OF FAILURE:

Maintenance

REPAIR

GUIDELINES TO FOLLOW FOR THE REPAIR SECTION:

1. Document the steps taken to repair the failure, include steps taken to repair any progressive damage and parts used.
2. Document any parts damaged during the repair (i.e. broken bolts, clamps, etc.)

CORRECTION:

Checked in. Set up trailer and cable ramps. JSA/LOTO. Pulled oil sample. Performed PM Service and inspection of equipment. Installed new batteries. Cleaned corrosion off the terminals and replaced the felt washers. Set up the load bank cables through the ramps on the sidewalk. Pedestrian and car traffic picked up heavily due to the festival around the corner. Customer supplied us with more barriers and cones to supplement our traffic control. Put unit under load for 2 hours.

Noticed a small coolant leak as mentioned before. Set up ladder and inspection camera. Verified no coolant was coming from tank seals on radiator. Looking top left of radiator from outside there were some drips. But since we were running full load my camera couldn't scope it before over heating the probe. Will have to pressure test with unit off likely to locate the leak. Not enough of a concern now but it should be monitored to avoid a LCL shutdown. Halfway through the test it stop leaking. And when we ran the gen later on without load it did not start leaking again.

Cleaned up the test equipment. Put unit back online and ran without load. Checked all transfer switches. Calibrated the clock time on the exerciser. Cleaned up and left the control in Auto, charger on and doors secured.

Thank you for choosing Cummins!

[illegible]

SERIAL NUMBER REQUIREMENTS			
<u>Serial Number Requirements:</u>			
If any of the below assets require repair or replacement, follow the guidelines in the table below to determine if the asset serial number is required within repair narrative.			
ITEM	SN required to repair	SN required to replace	Notes
Radiator	Yes	Yes	If Assigned
Engine	No	Yes	
Alternator	No	Yes	
Fuel Tank	Yes	Yes	If Assigned
Zenith ATS Switch	Yes	No	

ITEM	SN required to repair	SN required to replace	Notes
Radiator	Yes	Yes	If Assigned
Engine	No	Yes	
Alternator	No	Yes	
Fuel Tank	Yes	Yes	If Assigned
Zenith ATS Switch	Yes	No	

Central-F2-CHICAGO IL BRANCH	TECHNICIAN NAME: Robert Hicks	TECHNICIAN SIGNATURE:	DATE:
	CUSTOMER NAME:	CUSTOMER SIGNATURE:	DATE:



FA JOB #: J2110440

DATE: 8/29/2026

UNIT NAME: Wheaton Properties

FUEL LEVEL

UNIT S/N: H080202837

START: 3/4

END: 5/8

TEST PURPOSE: Annual Load Bank Test

UNIT HOURS

kW: 750

VOLTAGE: 480

PHASE: 3

Hz: 60

START: 1316.00

END: 1318.00

Time	Alt Total kW	Alt % Application Total kW (%)	Alt Total Power Factor	Alt L1-L2 V	Alt L2-L3 V	Alt L1-L3 V	Alt L1 Amps	Alt L2 Amps	Alt L3 Amps	Hz	Oil Pressure	Oil Temp °F	Coolant Temp °F
11:13	0	0	1	480	479	480	0	0	0	60.013	70.83	103.19	115.7
11:18	218	29.246	1	480	480	480	260	259	257	59.988	68.91	146.14	146.7
11:23	737	98.675	1	480	481	481	872	870	871	59.963	60.7	185.5	171.69
11:28	745	99.83	1	480	481	481	882	882	880	59.975	58.8	196.58	175.61
11:33	745	99.762	1	480	480	480	882	881	880	60	58.8	200.58	177.55
11:38	744	99.694	1	480	480	480	882	880	880	60.013	57.91	202.25	178.63
11:43	744	99.694	1	480	480	481	882	880	880	60.013	58.06	202.92	179.41
11:48	743	99.507	1	480	480	480	881	879	879	59.988	58.06	203.59	179.69
11:53	741	99.338	1	480	480	480	879	880	878	60.013	57.19	203.92	179.95
11:58	742	99.457	1	480	480	480	880	880	878	60	57.19	203.92	179.48
12:03	742	99.406	1	480	480	480	879	878	878	59.988	57.03	204.27	180.03
12:08	743	99.507	1	480	480	480	880	880	879	60.013	57.03	204.27	180.48
12:13	743	99.592	1	479	479	479	881	881	878	59.988	57.19	204.27	180.48
12:18	744	99.626	1	480	480	480	881	880	880	60.013	57.63	204.27	180.48
12:23	742	99.457	1	480	480	480	879	880	879	60	57.03	204.27	179.95
12:28	741	99.27	1	480	480	479	879	878	878	59.988	56.73	204.27	180.48
12:33	741	99.202	1	479	479	479	878	878	878	60.025	57.77	204.59	180.48
12:38	740	99.202	1	479	479	479	879	879	878	60	57.33	204.27	179.95
12:43	744	99.609	1	480	480	480	881	881	879	59.963	57.03	204.27	180.48
12:48	744	99.643	1	481	481	481	882	880	879	60.013	57.03	204.59	180.75
12:53	742	99.423	1	480	480	480	880	878	878	59.975	57.03	204.59	180.75
12:58	745	99.847	1	481	481	481	882	881	880	59.963	57.19	204.59	180.75
13:03	743	99.541	1	480	481	481	880	879	878	59.988	57.05	204.94	181.02
13:08	743	99.558	1	479	479	480	881	881	878	60.013	57.47	204.94	181.09
13:13	744	99.626	1	480	481	480	882	880	879	60	56.31	204.94	180.75
13:18	743	99.558	1	481	481	481	880	879	880	59.975	57.78	204.59	180.81
13:23	741	99.338	1	480	480	480	879	880	878	60.013	57.64	204.94	181.22
13:28	0	0	1	479	479	479	0	0	0	60	61.45	187.16	166.16

UNLESS STATED OTHERWISE ON THIS DOCUMENT THE LOAD TEST WAS CONDUCTED AT UNITY POWER FACTOR, THUS KVA AND KW ARE EQUAL VALUES. WHEN TESTING FOR SPECIFICATION PURPOSES WE ARE UNABLE TO CONTROL AMBIENT CONDITIONS, ELEVATION AND FUEL QUALITY THUS THE DOCUMENTED RESULTS MAY DIFFER FROM EQUIPMENT DATA SHEETS AND TEST CELL REPORTS FROM MANUFACTURERS DATA. PLEASE SEE ALL ATTACHED DOCUMENTATION REGARDING THE SERVICES PERFORMED ON THIS EQUIPMENT.

WITNESS:

TITLE:

COMMENTS: 1MW LB, 50' run, 3/phase, ring ends.

SUBMITTED BY:

TECHNICIAN: Rob Hicks



Lubricant Analysis Report

North America: +1-866-211-7420

0	1	2	3	4
NORMAL	ABNORMAL			CRITICAL

Overall report severity based on comments.

Account Information		Component Information		Sample Information	
Account Number: CUMDBU-0410-0597 Company Name: 40218 WHEATON PROPERTY PARTNER Contact: NATHAN SANDS Address: PO BOX 47169 CHICAGO, IL 60647 US Phone Number:		Component ID: H080202837 E Secondary ID: 120 E. LIBERTY Component Type: DIESEL ENGINE Manufacturer: CUMMINS Model: QST30-G5 Application: POWER GENERATION Sump Capacity:		Tracking Number: 26091P20384 Lab Number: I-260274419 Lab Location: Indianapolis Data Analyst: FLG Sampled: 29-Aug-2026 Submitted: 29-Aug-2026 Received: 04-Sep-2026 Completed: 08-Sep-2026	
Filter Information		Miscellaneous Information		Product Information	
Filter Type: FULLFLOW Micron Rating: 15		Wildcard 1: 120 E LIBERTY STREET Wildcard 2: WHEATON,IL Miscellaneous: CSSNAF2-81543		Product Manufacturer: VALVOLINE Product Name: PREMIUM BLUE ONE SOLUTION GEN2 Viscosity Grade: SAE 15W40	
Comments	Flagged data does not indicate an immediate need for maintenance action. Continue to observe the trend and monitor equipment and fluid conditions. Aluminum is at a MINOR LEVEL; ALUMINUM sources in ENGINES include pistons, block and components (intake manifold, head, bearing caps), thrust bearings, main/rod bearing overlay or backing, alumina silica, or contamination from grease. Please provide this units sump capacity with next sample. Lubricant and filter change acknowledged.				

Sample #	Wear Metals (ppm)										Contaminant Metals (ppm)			Multi-Source Metals (ppm)						Additive Metals (ppm)				
	Iron	Chromium	Nickel	Aluminum	Copper	Lead	Tin	Cadmium	Silver	Vanadium	Silicon	Sodium	Potassium	Titanium	Molybdenum	Antimony	Manganese	Lithium	Boron	Magnesium	Calcium	Barium	Phosphorus	Zinc
7	1	0	0	0	0	0	0	0	0	0	7	4	1	1	50	0	0	0	72	674	1567	0	1080	1216
8	2	0	0	1	0	0	1	0	0	0	8	2	0	0	51	0	0	0	65	719	1279	0	843	963
9	2	0	0	0	0	0	2	0	0	0	7	4	0	0	59	0	0	0	61	785	1187	0	780	878
10	2	0	0	1	0	1	0	0	0	0	6	4	0	0	60	0	0	0	60	818	1200	0	776	875
11	2	0	1	0	0	0	2	0	0	0	7	3	1	0	61	0	0	0	61	803	1163	0	760	843
12	2	0	0	2	0	0	0	0	0	0	7	3	0	0	60	2	0	0	57	786	1191	0	771	887

Sample #	Sample Information							Contaminants			Fluid Properties					
	Date Sampled	Date Received	Lube Time	Unit Time	Lube Change	Lube Added	Filter Change	Fuel Dilution	Soot	Water	Viscosity 40°C	Viscosity 100 °C	Acid Number	Base No. D4739	Oxidation	Nitration
			h	h		gal		%	%	%	cSt	cSt	mg KOH / g	mg KOH / g	abs / cm	abs / 0.1mm
7	01-Aug-2020	10-Aug-2020	31	1119	Yes	38	Yes	<1 - Estimate	<.1	<.1 - FTIR		14.1		8.59	13	7
8	07-Aug-2021	12-Aug-2021	32	1151	Yes	35	Yes	<2 - Estimate	<.1	<.1 - FTIR		13.8		8.61	14	7
9	30-Jul-2022	11-Aug-2022	30	1181	Yes	35	Yes	<2 - Estimate	<.1	<.1 - FTIR		13.4		8.71	13	7
10	17-Aug-2024	16-Sep-2024	64	1245	Yes	35	Yes	<2 - Estimate	<.1	<.1 - FTIR		13.4		7.97	12	7
11	30-Jun-2025	03-Jul-2025	28	1273	Yes	40	Yes	<2 - Estimate	<.1	<.1 - FTIR		13.6		8.07	11	6
12	29-Aug-2026	04-Sep-2026	43	1316	Yes	40	Yes	<2 - Estimate	<.1 - E2412	<.1 - FTIR		13.7		8.07	13	7

Sample #	ISO Code	Particle Count (particles/mL)								Test Method	Additional Testing
		> 4	> 6	> 10	> 14	> 21	> 38	> 70	> 100		
7	/ /										
8	/ /										
9	/ /										
10	/ /										
11	/ /										
12	/ /										

Comments are advisory only and are based on the sample information provided by the customer being valid. Results related only to the items tested. Missing fluid or component information limits the evaluation. No warranty is expressed or implied. Measurement uncertainty available upon request.

Historical Comments	7	Data indicates no abnormal findings. Resample at normal interval. Please provide this units sump capacity with next sample. Lubricant and filter change acknowledged.
	8	Flagged data does not indicate an immediate need for maintenance action. Continue to observe the trend and monitor equipment and fluid conditions. Flagged additive levels are lower than expected for the identified lubricant. This may have been topped off with a different lubricant, the fluid may be misidentified, or a different lubricant or formulation may have been in use prior to a recent change. Please provide this units sump capacity with next sample. Lubricant and filter change acknowledged.
	9	Flagged data does not indicate an immediate need for maintenance action. Continue to observe the trend and monitor equipment and fluid conditions. Tin is at a MINOR LEVEL; Tin may be coming from piston flashing, bearing overlay, bronze alloy (usually in combination with copper), lubricant additive, or from a Babbitt material in conjunction with copper and lead. Please provide this units sump capacity with next sample.
	10	Data indicates no abnormal findings. Resample at normal interval. Lubricant and filter change acknowledged. Please provide this units sump capacity with next sample.
	11	Flagged data does not indicate an immediate need for maintenance action. Continue to observe the trend and monitor equipment and fluid conditions. Tin is at a MINOR LEVEL; Tin may be coming from piston flashing, bearing overlay, bronze alloy (usually in combination with copper), lubricant additive, or from a Babbitt material in conjunction with copper and lead. Please provide this units sump capacity with next sample.

